

**Table 4. U.S. Daily Average Supply and Disposition of Crude Oil and Petroleum Products,
June 2001**
(Thousand Barrels per Day)

Commodity	Supply				Disposition				
	Field Production	Refinery Production	Imports	Unaccounted For Crude Oil ^a	Stock Change ^b	Crude Losses	Refinery Inputs	Exports	Products Supplied ^c
Crude Oil	E 5,799	—	8,901	298	-668	0	15,651	15	0
Natural Gas Liquids and LRGs	1,910	831	258	—	566	—	333	60	2,040
Pentanes Plus	318	—	23	—	2	—	137	5	197
Liquefied Petroleum Gases	1,593	831	235	—	564	—	196	56	1,843
Ethane/Ethylene	706	16	4	—	24	—	0	0	702
Propane/Propylene	537	551	103	—	355	—	0	32	804
Normal Butane/Butylene	142	268	93	—	190	—	65	24	224
Isobutane/Isobutylene	208	-4	35	—	-4	—	131	0	113
Other Liquids	121	—	725	—	-96	—	1,190	39	-289
Other Hydrocarbons/Oxygenates	317	—	104	—	18	—	371	31	0
Unfinished Oils	—	—	249	—	-109	—	647	0	-289
Motor Gasoline Blend. Comp.	-196	—	372	—	-8	—	175	9	0
Aviation Gasoline Blend. Comp.	—	—	0	—	3	—	-4	0	(s)
Finished Petroleum Products	265	17,249	1,615	—	389	—	—	884	17,857
Finished Motor Gasoline	265	8,360	490	—	266	—	—	127	8,722
Reformulated	—	2,735	289	—	144	—	—	2	2,878
Oxygenated	690	55	0	—	6	—	—	(s)	739
Other	-425	5,569	201	—	116	—	—	125	5,104
Finished Aviation Gasoline	—	19	1	—	-3	—	—	0	22
Jet Fuel	—	1,638	161	—	26	—	—	18	1,754
Naphtha-Type	—	(s)	0	—	(s)	—	—	(s)	(s)
Kerosene-Type	—	1,637	161	—	26	—	—	18	1,755
Kerosene	—	66	1	—	7	—	—	1	60
Distillate Fuel Oil	—	3,702	311	—	231	—	—	167	3,615
0.05 percent sulfur and under	—	2,662	139	—	133	—	—	28	2,640
Greater than 0.05 percent sulfur ...	—	1,040	172	—	98	—	—	140	975
Residual Fuel Oil	—	783	415	—	12	—	—	185	1,001
Naphtha For Petro. Feed. Use	—	157	30	—	16	—	—	0	171
Other Oils For Petro. Feed. Use	—	146	159	—	-15	—	—	0	320
Special Naphthas	—	53	3	—	2	—	—	36	17
Lubricants	—	185	17	—	6	—	—	19	177
Waxes	—	19	3	—	1	—	—	4	16
Petroleum Coke	—	778	0	—	-26	—	—	322	482
Asphalt and Road Oil	—	579	26	—	-136	—	—	4	737
Still Gas	—	705	0	—	0	—	—	0	705
Miscellaneous Products	—	60	(s)	—	1	—	—	(s)	58
Total	8,095	18,080	11,499	298	191	0	17,175	998	19,608

^a Unaccounted for crude oil represents the difference between the supply and disposition of crude oil. Preliminary estimates of crude oil imports at the National level have historically understated final values by approximately 50,000 barrels per day. This causes the preliminary values of unaccounted for crude oil to overstate the final values by the same amount.

^b A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix E.

^c Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, minus stock change, minus crude losses, minus refinery inputs, minus exports.

(s) = Less than 500 barrels per day.

E = Estimated.

LRG = Liquefied Refinery Gas.

— = Not Applicable.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."